### **FALL 2024**

# **PICARRO ETO CONFERENCE**

### **Streamlining Emissions Compliance** in the Sterilization Industry

OCTOBER 28-30 ATLANTA, GEORGIA

PICARRO



# PICARRO ETO CONFERENCE

Streamlining Emissions Compliance in the Sterilization Industry

### ΡΙCΔRRO

### Best Practices in Data Management and Reporting

Ethylene Oxide

October 30, 2024

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### Introduction

Best Practices in Data Management and Reporting

Federal, state, and local regulatory bodies mandate reporting requirements when there is an emission limit defined in a specific regulation.

- Oftentimes, these requirements tend to be standard across many regulations. They tend to only differ in the following areas:
- Regulatory reports are legally binding and reporting false data can cause you and your company a lot of problems:
  - Notice of violation (NOV)
  - Consent Decree (CD)
  - Prison

### **Introduction Cont.**

Best Practices in Data Management and Reporting

A well-designed system should generate reports with all the required data in the format specified in the applicable regulation for submission.

- Even with a system capable of doing this, proactive quality assurance plays a major role in report submission.
- This presentation will cover the best practices for emissions reporting.

Multi-Component Data Report (1-hour average) Location:

Report Period: From 9/20/2024 8:00:00 AM to 9/20/2024 8:00:00 PM

Component	EtO (ppb)	EtO Mass Rate (lb/hr)	Normalized Stack Flow (scfm)
Sep 20, 8:00 AM	0.61	0.000026	5999.8
Sep 20, 9:00 AM	0.27	0.000011	5995.4
Sep 20, 10:00 AM	0.26	0.000011	5986.8
Sep 20, 11:00 AM	0.29	0.000012	5974.4
Sep 20, 12:00 PM	0.28	0.000012	5976.9
Sep 20, 1:00 PM	0.31	0.000013	5974.3
Sep 20, 2:00 PM	0.31	0.000013	5973.8
Sep 20, 3:00 PM	0.29	0.000012	5978.0
Sep 20, 4:00 PM	0.37	0.000016	5965.9
Sep 20, 5:00 PM	0.55	0.000023	5991.0
Sep 20, 6:00 PM	0.34	0.000014	5992.8
Sep 20, 7:00 PM	0.39	0.000016	6003.5
Minimum	0.26	0.000011	5965.9
Maximum	0.61	0.000026	6003.5
Average	0.36	0.000015	5984.4
Total		0.000179	
Valid Records	12	12	12
Operating Time	12:00:00	12:00:00	12:00:00
Data Availability	100.00 %	100.00 %	100.00 %

Report created: Thursday, October 17, 2024 9:45:25 AM

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### Best Practices in Data Management and Reporting

1	Reporting Requirements	An overview of the reporting requirements currently applicable to facilities using ethylene oxide.
2	EHS Best Practices	Best practices for environmental staff and management to ensure reporting is done accurately and effectively.
3	Maintenance Best Practices	Best practices for maintenance staff and/or contractors to ensure environmental staff has everything they need to complete their reports.
4	Report Generation & Review	Best practices for generating reports, making edits where needed, and reviewing prior to submission.
5	Submission	A review on how to submit reports to federal, state, and local regulatory bodies.

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# **Reporting Requirements**

40 CFR 63, Subpart O Reporting Requirements

40 CFR 63.366 specifies the reporting requirements for commercial sterilizers that are required to be submitted to the Administrator's address or electronically.

- All reporting will eventually be submitted within the Central Data Exchange (CDX) via the Compliance and Emissions Data Reporting Interface (CEDRI).
- Provides specifications on the following:
  - Initial Compliance Reports
  - Quarterly Compliance Report
  - Construction/Reconstruction Applications
  - Notifications
  - Performance Test Submissions
  - Performance Evaluation Submissions
  - Extensions due to CDX/CEDRI Outages or Force Majeure

# **Reporting Requirements**

Facility Compliance Reports

If an ETO CEMS is used to demonstrate continuous compliance, the following is required to be reported:

- The information required in Section 11 of Appendix A of 40 CFR 63, Subpart O
- Affected sources included in each inlet being monitored with EtO
- The IDs of each inlet(s) and outlet(s) of each control system
- The daily sum of EtO for each inlet, along with 30-operating day rolling sums
- The daily sum of EtO emissions for each outlet, along with 30-operating day rolling sums
- Daily mass emission limit that the control system must achieve or the 30-operating day mass emission limit
- The mass of EtO emitted from control system over previous 30-operating days

# **Reporting Requirements**

Facility Quarterly Compliance Reports

### **Facilities must report the following information on a quarterly basis:**

- Information specified in 63.366(b)1(i) through (vi)
  - Exception that EtO use, in tons, only needs to be reported for previous 12 months
- If the facility demonstrates compliance through periodic performance testing, report ID of any control system that
  has not operated since the end of the period covered by previous performance test.
- Report ID of any sterilization chamber that has not operated since end of the period covered by previous compliance report or any information that changed.
- Report ID for any room where there has not been potential for EtO emissions if your rooms are subject to emission standards
- Report all required CEMS information
- Provide certification from RO that approach is being followed to limit sterilization chamber concentration limit to 1
  ppmv prior to opening if you are complying with that rule
- If you use less than 4 tpy and have Group 2 emissions at an area source, you must report ID for any room where Group 2 air emissions have ceased
- Report the number of deviations to meet an applicable standard:
  - Date, Time, Cause, and Duration of each

# **Reporting Requirements Cont.**

**CEMS** Quarterly Compliance Reports

Quarterly CEMS reports require the following information to be submitted electronically through CEDRI and submitted by the 30<sup>th</sup> day following the end of the quarter:

- Date of report generation
- Facility identification information
- Hourly CEMS data
  - Date and hour
  - Pollutant concentration (ppbv)
  - Stack gas volumetric flow rate (scfm)
  - ETO Mass emission rate (lb/hr)
  - Special code signaling whether data is quality assured or not
  - Monitoring availability
- Results of all daily calibrations and flow interference checks

Check Time	Reference Value (ppb)	Actual Value (ppb)	Calibrated Range (ppb)	Calibration Drift (ppb)	Calibration Drift (% full scale)	Drift Specification (% full scale)	Excessive Calibration Drift Check
		·ı	SPAN				
10/15/2024 8:12:56 AM	25.00	24.62	0 - 25	-0.38	-1.54	5.00	pass
10/16/2024 8:12:56 AM	25.00	25.00	0 - 25	0.00	0.02	5.00	pass
10/17/2024 8:12:56 AM	25.00	24.71	0 - 25	-0.29	-1.16	5.00	pass
10/18/2024 8:12:58 AM	25.00	24.65	0 - 25	-0.35	-1.39	5.00	pass
10/19/2024 8:12:58 AM	25.00	25.05	0 - 25	0.05	0.19	5.00	pass
10/20/2024 8:12:58 AM	25.00	24.86	0 - 25	-0.14	-0.58	5.00	pass
10/21/2024 8:12:56 AM	25.00	24.76	0 - 25	-0.24	-0.95	5.00	pass
10/21/2024 4:03:18 PM	25.00	25.32	0 - 25	0.32	1.27	5.00	pass
10/22/2024 8:13:16 AM	25.00	25.35	0 - 25	0.35	1.41	5.00	pass
			ZERO				
10/15/2024 8:10:10 AM	0.00	-0.13	0 - 25	-0.13	-0.52	5.00	pass
10/16/2024 8:10:08 AM	0.00	0.03	0 - 25	0.03	0.11	5.00	pass
10/17/2024 8:10:12 AM	0.00	-0.33	0 - 25	-0.33	-1.30	5.00	pass
10/18/2024 8:10:10 AM	0.00	0.01	0 - 25	0.01	0.05	5.00	pass
10/19/2024 8:10:08 AM	0.00	0.12	0 - 25	0.12	0.46	5.00	pass
10/20/2024 8:10:12 AM	0.00	-0.22	0 - 25	-0.22	-0.87	5.00	pass
10/21/2024 8:10:10 AM	0.00	-0.28	0 - 25	-0.28	-1.11	5.00	pass
10/21/2024 4:00:30 PM	0.00	-0.14	0 - 25	-0.14	-0.56	5.00	pass
10/22/2024 8:10:10 AM	0.00	-0.27	0 - 25	-0.27	-1.07	5.00	pass

# **Reporting Requirements Cont.**

Performance Testing Reports

Performance tests and/or RATA tests require notification to the Administrator and approval of the test plan and results shall be submitted electronically within 60 days of completion.

- Include the date and time of testing
- Facility identification information
- Measurement location ID
- Results of performance test
- All relevant QA documentation
- Test company information



### **EHS Best Practices**

Overview



### **EHS Best Practices**

**Common Issues** 

Reporting includes more than just generating emissions data – it involves an expertise in the regulations and triggering events.

- There are common issues seen throughout multiple industries:
  - Interpretation of downtime (quadrant rule, grace periods, etc.)
  - Maintenance triggered QA testing requirements
- Oftentimes, maintenance staff is not as aware of these requirements or how crucial CEMS uptime is
- It is recommended to conduct regularly trainings
- Providing printouts near instrument has proven to be very beneficial

### **Maintenance Best Practices**

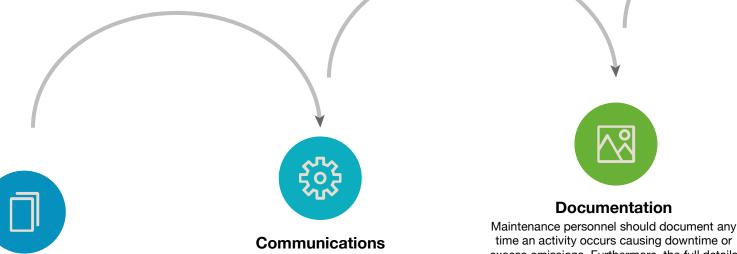
Overview

A key factor in emissions monitoring is having qualified personnel to conduct maintenance to maintain its functionality. Maintenance and/or process events being recorded properly are critical to reporting.

- Emissions monitoring systems are designed to last decades with proper preventative maintenance being conducted
- Facilities should maintain an activity matrix of preventative maintenance based off manufacturer specifications and previous experience
- It is recommended to conduct regular trainings for maintenance teams to understand the importance of these systems running correctly and what the consequences could be if they do not

### **Maintenance Best Practices**

Highlights



#### **Systems Checks**

It is recommended maintenance personnel review the entire system, including cylinders at regular intervals each day/week. Any issues should be clearly documented in a logbook with date and time. Anytime an issue occurs, maintenance personnel should let their supervisor know and provide a detailed description including the date/time, cause, and solution. Maintenance personnel should document any time an activity occurs causing downtime or excess emissions. Furthermore, the full details of calibration cylinder should be logged whenever they are swapped, or QA testing is conducted. This documentation should be provided to EHS staff regularly and easily accessible during reporting periods. All documentation should have the responsibility party's signature.



#### Training

Maintenance personnel should have regular trainings for new employees and annual refresher trainings. These trainings should include details on the equipment used in the emissions monitoring system, as well as a regulatory focus for where there is overlap with what they do (i.e. downtime, quality assurance, repairs, etc.)

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### **Maintenance Best Practices**

**Daily Review** 

Maintenance should review the CEMS each day following calibration drift test completion to check for any alarms that may impact reporting, or, for EtO CEMS, if an above span calibration check was required and completed.

Picarro Data Acquisition System - [Process Diagram Window] ø - $\times$ 🙀 File View Add Content Window Help . 0 x 8° 8° 🖪 🕄 🔽 🔽 🖩 💷 🕫 🖬 🖷 🔿 🛈 🖾 🗿 🖓 🕼 Main Service & Calibration MFC Flow Config. - Cal. & Sampling Config. - Temp. Controllers Config. - Alarm Limits Status Signals ETO Trends \* \* 🛅 🖻 🔚 🕞 🔎 의 🖸 🕄 🗒 🗇 🖉 💌 PICARRO ETO CEMS GENERAL LESNI SYS1 LESNI SYS 2 ANALYZER HEALTH Flow Rate 5100.0 dscf Flow Rate 5393.4 dscf Cavity Press 140.06 Torr AIR SYS1 Mass Rate 0.000021 lb/ Mass Rate 0.000015 lb/ Cavity Temp 80.00 Deg C EtO 0.20 ppb Hourly Avg 0.49 ppb Hourly Avg 0.37 ppb DAS Temp 32.69 Deg C H20 1.29 % 0.55 ppb Daily Avg Daily Avg 0.39 ppb 24 °C Cabinet Temp 91 °C SGL Temp 93 °C SGL Temp STATUS SIGNALS Zero Gas Active Flow Meter 1 Failure OPriming SYS1 Valve Data Collection Active Database Error Span Gas Active Flow Meter 1 Maint. Priming SYS2 Valve OCU Error Exc. Gas Active Flow Meter 1 Validation Priming Unused Valve Flow Meter 2 Failure Priming Purge Valve Picarro Comm. Error Daily Calibration Active WAGO Comm. Error Exc. Calibration Active Flow Meter 2 Maint. SYS1 Cal. Valve SYS2 Cal. Valve MFC Comm Error Probe Temp. Warning Flow Meter 2 Validation Analyzer Failure Probe Temp, Error Flow Meter 3 Failure Olused Cal. Valve Analyzer Maint. SGL Temp. Warning Flow Meter 3 Maint. Low Gas Valve High Gas Valve Analyzer Maint. Reg. SGL Temp. Error Flow Meter 3 Validation

Introduction

# The first step in report generation and review is organization and proactive note taking.

- Report generation requires a blend of emission monitoring data, process operating conditions, and maintenance notes to be completed optimally.
- As soon as the reporting window opens, compile the following:
  - Process upsets, outages, and/or other conditions
  - Emissions monitoring system maintenance logs
  - Emissions monitoring quality assurance testing logs
  - Monitoring data in units of emission standard for reporting interval



**Report Generation – First Steps** 

The recommended first step for reporting emissions data is to ensure your downtime (or OOC periods) are flagged properly and following the requirements of the appropriate regulation.

- For CEMS, a facility must not have more than 10% downtime per quarter to meet the federal requirements
  - This may be different for state/local regulations
- It is recommended to generate all calibration logs and emissions data and compare periods that have been flagged due to calibration failures.
  - If calibration failed, ensure the system has flagged the appropriate amount of downtime for that period

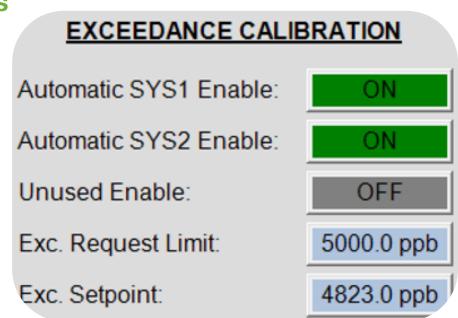
#### Validation Sequence: All

Calibration Drift Check Results	8:							
Check Time	Reference Value (ppb)	Actual Value (ppb)	Calibrated Range (ppb)	Calibration Drift (ppb)	Calibration Drift (% full scale)	Drift Specification (% full scale)	Excessive Calibration Drift Check	
SPAN								
9/17/2024 8:22:58 AM	25.00	1.23	0 - 25	-23.77	-95.07	5.00	fail	
9/18/2024 8:22:58 AM	25.00	26.60	0 - 25	1.60	6.39	5.00	pass	
9/19/2024 8:22:56 AM	25.00	25.04	0 - 25	0.04	0.15	5.00	pass	
9/20/2024 8:22:56 AM	25.00	24.93	0 - 25	-0.07	-0.30	5.00	pass	
9/21/2024 8:22:56 AM	25.00	25.21	0 - 25	0.21	0.85	5.00	pass	
			ZERO					
9/17/2024 8:20:08 AM	0.00	0.10	0 - 25	0.10	0.41	5.00	pass	
9/18/2024 8:20:08 AM	0.00	0.48	0 - 25	0.48	1.93	5.00	pass	
9/19/2024 8:20:08 AM	0.00	-0.10	0 - 25	-0.10	-0.39	5.00	pass	
9/20/2024 8:20:08 AM	0.00	-0.16	0 - 25	-0.16	-0.62	5.00	pass	
9/21/2024 8:20:10 AM	0.00	-0.12	0 - 25	-0.12	-0.48	5.00	pass	

Report Generation – First Steps Cont.

From there, all excess emissions should be generated and verified against your process operating conditions or maintenance that could have caused the exceedance.

- For any excess emissions, you should know:
  - Date/Time
  - Duration
  - Magnitude
  - Cause/Solution
- Excess emissions resulting in two consecutive hours of data 200% of your span or more require an above span calibration check (QA Procedure 7)
  - Calibration must run within 24 hours
  - A failed, or not completed above span calibration will result in having to normalize the data



CMS Summary Report

If excess emissions are less than 1% of operating time and downtime is less than 5% of operating time, you only need to submit a summary report.

- Company name and ID #
- Dates of reporting period
- Description of units and emission limits
- Monitoring equipment make and model #
- Total operating time
- Emission data summary
- CMS performance summary
- Changes to CMS, process, or controls
- Name and signature
- Date

**Quality Assurance Test Results** 

It is also important to cleanly package up all Quality Assurance testing results (i.e., cylinder gas audit, dynamic spike, RATA, etc.)

		Cylinde	r Gas Audit Test	Report			
Company:		Customer Name					
City, State:		Customer Facility	1				
Unit ID: Parameter: Analyzer Serial #: Analyzer Model:		Unit 1	1				
		EtO					
		6357-UVA1083		CΛR	κυ		
		Picarro PI2910 CRDS	1				
Span (ppb):		2500	1				
Day of Test	:	09/09/2024	1				
		Certified Value (ppb)	Cylinder ID #	Certification Date	Expiration Date		
Certified Gas	Concentration	5558.00	CC424510	07/18/2024	07/18/2025		
	Diluted	Gas Concen	tration (ppb)	Percent	t of SPAN		
Concentrations Low Gas		625.00		25%			
Mid Gas 12		1250.00		50%			
High Gas		2500.00		100%			
		Reference Value	CEM Response (ppb)	% Error	Absolute Difference		
	Zero	0.00	5.21	0.21	5.21		
Run #1	Mid	1250.00	1219.97	1.20	30.03		
	High	2500.00	2500.05	0.00	0.05		
	Zero	0.00	3.90	0.16	3.90		
Run #2	Mid	1250.00	1217.34	1.31	32.66		
	High	2500.00	2471.92	1.12	28.08		
	Zero	0.00	4.54	0.18	4.54		
Run #3	Mid	1250.00	1219.72	1.21	30.28		
	High	2500.00	2462.97	1.48	37.03		
	Average Zero	0.00	4.55	0.18	4.55		
	Average Mid	1250.00	1219.01	1.24	30.99		
	Average High	2500.00	2478.31	0.87	21.72		
			1				

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Overview

Commercial sterilizers are subject to quarterly reporting windows federally; however, state/local regulations may have different timelines.

- Reports will need to be submitted electronically using CDX/CEDRI/ERT
- This includes quality assurance testing reports, as well



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The Electronic Reporting Tool

### The Electronic Reporting Tool (ERT) is a MS Access based program that will be used for emissions reporting.

- Incredibly slow and tedious process
- A single RATA can take 3+ hours of data entry
- Emissions reporting templates will be provided to sterilizers
- There is a specific manner you need to enter data into the ERT

Setup / Test Plan	Test Data	Regulatory Agency Review	Printed Reports	Wood Heaters
Test Plan	Run Data	Test Plan Review	Select Report / Data Table	Wood Heater Application
Quick Jumps	Process Data	Regulatory Field Observation Documentation		Wood Heater Lab Data Entry
SCC Process Info	Tester DQ Assessment	Regulatory Assessment of Supporting Documentation		Wood Heater
Process Info Locations/Methods	Attachments Completeness Check Report Verification	Emissions Results Comprehensive Regulatory Test Assessment	Administration Help / Sys. Reports	Summary Tables Wood Heater Checklist
				Wood Heater Attachmen Checklist
Select Project Data Set	Create New Project Data Se	t Save Project Data Set As	Compact Project Data Set	
	-	t Save Project Data Set As Data\Training.accdb - Date Createc		

The Electronic Reporting Tool Common Issues

### There are some common problems associated with the ERT.

- Incredibly slow and tedious process
- A single RATA can take 3+ hours of data entry
- Emissions reporting templates will be provided to sterilizers
- There is a specific manner you need to enter data
- Calculations not matching
- Calibration cylinders not being referenced correctly
- Method 205 being incorrect
- Process conditions not calculating properly
- Etc.

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The Electronic Reporting Tool Common Issues

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- Calibration cylinders not being referenced correctly
- Method 205 being incorrect
- Process conditions not calculating properly
- Etc.

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The Electronic Reporting Tool Tips

### Do your stack test plan before testing begins

Facility Name:*	
ddress: *	AFS Number:  Industry NAICS:  FRS: *  Search on the Web
iontact: *	State ID:
hone: * mail: * DRIS Code:	Longitude: Test Number:
Partial Company Address: *	Testing Company Project Number:
City: *	
State/Zip:*	
State/Zip:* Contact: * Phone: *	Attach Field documentation of competence as an AETB and QI for stationary source testing.

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The Electronic Reporting Tool Tips

### Make sure you have all attachments added properly

Package *	─────────────────────────────────────
y/Tester Permit/SCC Locations/Methods Regulations Process/APCD Method	ds cont. Audit/Calibrations Schedule Reviewers Attach.
AttachDesc	
Source/Process Flow Diagram	ل الرام الم
Alternate Method Request and Approval (Item 8) (optional)	
EPA Method 1Location Supporting Documentation (Item 9) (	
Cyclonic Flow Absence Supporting Documentation (Item 10)	<u> </u> (0)
Pre-Test Meter Boxes/DGMs Calibrations	<sup>⊕</sup> (o)
Post-Test Meter Boxes/DGMs Calibrations	Ū( <b>o</b> )
Nozzles Calibrations	Û(O)
Pitots Calibrations	<u></u> (0)
Thermocouples Calibrations	0(o)
Sampling Locations Dimensions and Point Locations	<u></u> (0)
Run Field Data Sheets (raw data sheets for field sampling)	<sup>⊕</sup> (o)
Moisture Recovery	<u></u> (0)
Lab Data (raw data sheets for field and laboratory analysis)	<sup>(1)</sup> (0)
Chain-of-Custody	<u></u> (0)
Observer Comments	<sup>(</sup> (O)
Documentation of competence as an AETB and QI for station	
Laboratory Accreditation Certification	<sup>(</sup> (O)
cord: I 🔹 1 of 32 🕨 🕨 🔭 No Filter Search	
- double click on the "paper clip" mbol - select "add" to add a file - select "view" to view a file - select "view" to view a file	mapplication, Previou ponents not compiled material mes (i.e. M29-field-data_11-11-11.pdf) age files (JPG, GIF, PNG) or CGM

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The Electronic Reporting Tool Tips

Designated representative needs to submit the package to EPA (contractors can do the data entry.

- Need to be credentialed in the CDX database
  - Preparer
  - Certifier
  - Delegated certifier



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Main	Service & Calibratio	on MFC Flow	Config Cal. & S	ampling Config	Temp. Controllers	Config Alarm L	imits Status Signals	ETO Trends	• •
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	GENE	RAL	LESN	NI SYS1	LESN	ISYS 2	ANALYZER H	EALTH	
	SYS1 SYS	AIR	Flow Rate	5100.0 dscf	Flow Rate	5393.4 dscf	Cavity Press 140	.06 Torr	
			Mass Rate	0.000021 lb/	Mass Rate	0.000015 lb/	Cavity Temp 80.0	00 Deg C	
	EtO	0.20 ppb	Hourly Avg	0.49 ppb	Hourly Avg	0.37 ppb	DAS Temp 32.0	69 Deg C	
	H2O	1.29 %	Daily Avg	0.55 ppb	Daily Avg	0.39 ppb			
	Cabinet Temp	24 °C		91 °C		93 °C			
	-		SGL Temp	91.0	SGL Temp	93 0			
				STATUS	SIGNALS				
	Data Collectio	on Active	Zero Gas	Active	Flow Meter	1 Failure	Priming SYS1 \	/alve	
	Database Err		Span Gas		Flow Meter		Priming SYS2 \		
	DCU Error		Exc. Gas.	Active	Flow Meter 1 Validation		Priming Unused Valve		
	Picarro Com	m. Error	Daily Calib	oration Active	Flow Meter 2 Failure		Priming Purge Valve		
	WAGO Com	m. Error	Exc. Calib	Exc. Calibration Active		Flow Meter 2 Maint.		e	
	MFC Comm	Error	Probe Ter	np. Warning	Flow Meter 2 Validation		SYS2 Cal. Valve		
	Analyzer Fail	ure	Probe Ter	np. Error	Flow Meter	3 Failure	Ounused Cal. Va	lve	
	Analyzer Mai	int.	SGL Tem	p. Warning	Flow Meter	3 Maint.	Low Gas Valve		6
	Analyzer Mai	nt. Req.	SGL Tem	p. Error	Flow Meter	3 Validation	High Gas Valve		

🚿 Status: Running | Server Time: Sunday, October 27, 2024 6:57:41 PM

🙎 Logged in as: cems

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# **Thank You**



### **Sean Cronin**

CEMS Program Manager Email: <u>scronin@picarro.com</u> Phone: (1) 815-954-0857